

CALCULATION OF THE DEFAULT SERVICE CHARGE

Non-G1 Class Default Service:	<u>May-11</u>	<u>Jun-11</u>	<u>Jul-11</u>	<u>Aug-11</u>	<u>Sep-11</u>	<u>Oct-11</u>	<u>Total</u>
<i>Power Supply Charge</i>							
1 Reconciliation	\$84,336	\$96,406	\$115,815	\$110,690	\$92,260	\$91,999	\$591,506
2 Total Costs	<u>\$3,951,599</u>	<u>\$4,365,438</u>	<u>\$5,587,329</u>	<u>\$5,469,899</u>	<u>\$4,219,731</u>	<u>\$4,226,896</u>	<u>\$27,820,893</u>
3 Reconciliation plus Total Costs (L.1 + L.2)	\$4,035,935	\$4,461,844	\$5,703,144	\$5,580,589	\$4,311,991	\$4,318,895	\$28,412,399
4 kWh Purchases	<u>60,759,125</u>	<u>69,454,716</u>	<u>83,437,239</u>	<u>79,745,258</u>	<u>66,467,346</u>	<u>66,279,476</u>	<u>426,143,159</u>
5 Total, Before Losses (L.3 / L.4)	\$0.06643	\$0.06424	\$0.06835	\$0.06998	\$0.06487	\$0.06516	\$0.06667
6 Losses	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>
7 Total Retail Rate - Variable Power Supply Charge (L.5 * (1+L.6))	\$0.07068	\$0.06835	\$0.07273	\$0.07446	\$0.06903	\$0.06933	
8 Total Retail Rate - Fixed Power Supply Charge (L.5 * (1+L.6))							\$0.07094
<i>Renewable Portfolio Standard (RPS) Charge</i>							
9 Reconciliation	(\$26,109)	(\$29,846)	(\$35,854)	(\$34,268)	(\$28,562)	(\$28,481)	(\$183,120)
10 Total Costs	<u>\$128,703</u>	<u>\$147,121</u>	<u>\$176,738</u>	<u>\$168,918</u>	<u>\$140,795</u>	<u>\$140,395</u>	<u>\$902,669</u>
11 Reconciliation plus Total Costs (L.9 + L.10)	\$102,594	\$117,275	\$140,884	\$134,650	\$112,233	\$111,914	\$719,549
12 kWh Purchases	<u>60,759,125</u>	<u>69,454,716</u>	<u>83,437,239</u>	<u>79,745,258</u>	<u>66,467,346</u>	<u>66,279,476</u>	<u>426,143,159</u>
13 Total, Before Losses (L.11 / L.12)	\$0.00169	\$0.00169	\$0.00169	\$0.00169	\$0.00169	\$0.00169	\$0.00169
14 Losses	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>
15 Total Retail Rate - Variable RPS Charge (L.13 * (1+L.14))	\$0.00180	\$0.00180	\$0.00180	\$0.00180	\$0.00180	\$0.00180	
16 Total Retail Rate - Fixed RPS Charge (L.13 * (1+L.14))							\$0.00180
17 Total Retail Rate - Variable Default Service Charge (L.7 + L.15)	\$0.07248	\$0.07015	\$0.07453	\$0.07626	\$0.07083	\$0.07113	
18 Total Retail Rate - Fixed Default Service Charge (L.8+L.16)							\$0.07274

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G1 Class Default Service:	<u>May-11</u>	<u>Jun-11</u>	<u>Jul-11</u>	<u>Total</u>
<i>Power Supply Charge</i>				
1 Reconciliation	(\$1,238)	(\$1,208)	(\$1,421)	(\$3,867)
2 Total Costs	<u>\$382,146</u>	<u>\$339,860</u>	<u>\$410,269</u>	<u>\$1,132,275</u>
3 Reconciliation plus Total Costs (L.1 + L.2)	\$380,908	\$338,652	\$408,848	\$1,128,408
4 kWh Purchases	<u>5,846,996</u>	<u>5,706,320</u>	<u>6,712,719</u>	18,266,035
5 Total, Before Losses (L.3 / L.4)	\$0.06515	\$0.05935	\$0.06091	
6 Losses	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	
7 Total Retail Rate - Variable Power Supply Charge (L.5 * (1+L.6))	\$0.06814	\$0.06207	\$0.06370	
<i>Renewable Portfolio Standard (RPS) Charge</i>				
8 Reconciliation	\$3,822	\$3,730	\$4,388	\$11,939
9 Total Costs	<u>\$12,579</u>	<u>\$12,277</u>	<u>\$14,442</u>	<u>\$39,298</u>
10 Reconciliation plus Total Costs (L.8 + L.9)	\$16,401	\$16,007	\$18,830	\$51,237
11 kWh Purchases	<u>5,846,996</u>	<u>5,706,320</u>	<u>6,712,719</u>	18,266,035
12 Total, Before Losses (L.10 / L.11)	\$0.00281	\$0.00281	\$0.00281	
13 Losses	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	
14 Total Retail Rate - Variable RPS Charge (L.12 * (1+L.13))	\$0.00293	\$0.00293	\$0.00293	
15 Total Retail Rate - Variable Default Service Charge (L.7 + L.14)	\$0.07107	\$0.06500	\$0.06663	

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